



OPERATING PERMIT Issued Pursuant to Tennessee Air Quality Act

Date Issued: July 15, 2014

Permit Number:
068927P

Date Amended: November 28, 2016 [AMENDMENT #1]

Date Expires: November 1, 2023

Issued To:
Tennessee Department of Safety and Homeland Security
(Whitehouse Radio Site)

Installation Address:
1100 Jones Road
Whitehouse

Installation Description:
One (1) Internal Combustion
Propane-Fired Engine (79 hp)
for an Emergency Generator

Emission Source Reference No.
83-0454-01
NSPS (Subpart JJJJ)
GACT (Subpart ZZZZ)

The holder of this permit shall comply with the conditions contained in this permit as well as all applicable provisions of the Tennessee Air Pollution Control Regulations.

CONDITIONS:

1. The application that was utilized in the preparation of this permit is dated July 8, 2014, and is signed by Stephen Philyaw, Radio Systems Analyst for the permitted facility. If this person terminates employment or is assigned different duties and is no longer the responsible person to represent and bind the facility in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Technical Secretary of the change. Said notification shall be in writing and submitted within thirty (30) days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the facility in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the facility until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

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TECHNICAL SECRETARY

No Authority is Granted by this Permit to Operate, Construct, or Maintain any Installation in Violation of any Law, Statute, Code, Ordinance, Rule, or Regulation of the State of Tennessee or any of its Political Subdivisions.

NON-TRANSFERABLE

POST AT INSTALLATION ADDRESS

2. The stated design power output capacity for this internal combustion engine (Cummins model GM 5.0L) is 79 horsepower. Any increase in this capacity will require a construction permit.
3. Stationary Reciprocating Internal Combustion Engines (RICE) as defined in 40 CFR §63.6585(a) are subject to National Emissions Standards for Hazardous Air Pollutants (NESHAPS), 40 CFR Part 63, Subpart ZZZZ. This facility is currently designated as an area source of Hazardous Air Pollutants (HAPs) as defined in §63.6585(c) of subpart ZZZZ. Pursuant to §63.6590(c)(1) and §63.6595(a)(7) this affected source (which is a new stationary RICE) must meet the requirements of subpart ZZZZ by meeting the requirements of 40 CFR part 60 subpart JJJJ upon initial start-up.
4. The Permittee must operate the emergency stationary ICE according to the requirements in **Conditions 5, 6, and 7** in order for the engine to be considered an emergency stationary ICE under Subpart JJJJ. Any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for up to 50 hours per year, as described in **Conditions 5, 6, and 7** is prohibited. If the emergency stationary ICE is not operated according to the requirements in **Conditions 5, 6, and 7** the engine will not be considered an emergency engine and must meet all requirements for non-emergency engines under Subpart JJJJ. §60.4243(d)
5. The emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response, as specified in **Condition 6**. Except as provided in **Condition 7**, the 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity. §60.4243(d)(3)
6. Pursuant to §60.4243(d)(2), the emergency stationary ICE may be operated for any combination of the purposes specified in (a) through (c) below for a maximum of 100 hours per calendar year. Any operation for non-emergency situations, as specified in **Condition 5**, counts as part of the 100 hours per calendar year.
 - (a) The emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The Permittee may petition the Technical Secretary for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the Permittee maintains records indicating that federal, state, or local standards require maintenance and testing beyond 100 hours per calendar year.
 - (b) The emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see § 60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.
 - (c) The emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

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7. Pursuant to §60.4243(d)(3)(i), the 50 hours per year for non-emergency situations as specified in **Condition 5** can be used to supply power as part of a financial arrangement with another entity if all of the following conditions (a) through (e) are met:
 - (a) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;
 - (b) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.
 - (c) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.
 - (d) The power is provided only to the facility itself or to support the local transmission and distribution system.
 - (e) The owner or operator identifies and records the entity that dispatches the engine and specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.
8. Pursuant to 40 CFR §60.4243, the permittee shall comply with either of the following requirements:
 - (a) Operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions and keep records of conducted maintenance to demonstrate compliance; or
 - (b) Keep a maintenance plan and records of conducted maintenance to demonstrate compliance, and to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. Performance testing is not required for an owner or operator of a stationary SI internal combustion engine less than 100 hp.
9. Pursuant to §60.4245(a), the Permittee must keep records of (a) through (d) of the following:
 - (a) All notifications submitted to comply with this subpart and all documentation supporting any notification.
 - (b) Maintenance conducted on the engine.
 - (c) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 90, 1048, 1054, and 1060, as applicable.
 - (d) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to § 60.4243(a)(2), documentation that the engine meets the emission standards.
10. The emergency stationary ICE must be equipped with a non-resettable hour meter upon startup. §60.4237(c)
11. This source shall operate in accordance with the terms of this permit and the information submitted in the approved permit application. TAPCR 1200-03-09
12. The permit is valid only at this location. TAPCR 1200-03-09
13. The issuance of this permit does not exempt the Permittee from any requirements of the Environmental Protection Agency pertaining to emissions from the operation of this source. TAPCR 1200-03-09

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14. This source shall comply with all applicable state and federal air pollution regulations. This includes, but is not limited to, federal regulations published under 40 CFR 63 for sources of hazardous air pollutants and 40 CFR 60, New Source Performance Standards. TAPCR 1200-03-09
15. Only propane shall be used as fuel for this source. TAPCR 1200-03-09
16. The issuance of this operating permit supersedes any previously issued permit(s) for this air contaminant source.
17. The Permittee shall keep a log of the number of operating hours for each calendar year, in a form that readily provides the information required in the following table and shows compliance with **Conditions 5, 6, and 7**. All data, including all required calculations, must be entered in the log no later than thirty (30) days from the end of each calendar quarter for which the data is required. The Permittee shall retain this record at the source location for a period of not less than two (2) years and keep this record available for inspection by the Technical Secretary or their representative. TAPCR 1200-03-10-.02(2)(a).

Year:				
Month	Operating Hours per Calendar Year			Comments**
	Maintenance and readiness testing	Other non-emergency operation	Emergency operation	
Jan-Mar				
Apr-June				
July-Sept				
Oct-Dec				
Totals				
** The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation.				

18. Particulate matter (PM) emitted from this source shall not exceed 0.60 lbs/MMBtu (0.41 lb/hr and 0.1 tons/yr). This emission limitation is established pursuant to the TAPCR 1200-03-06-.02(2).

Compliance with this limitation shall be assured by compliance with **Conditions 2 and 15**, and the records required by **Conditions 9 and 17**.
19. Carbon monoxide (CO) emitted from this source shall not exceed 519 grams/KW-hr (67.41 lbs/hr and 16.9 tons/year). This emission limitation is established pursuant to the emission standards in 40 CFR 90.103, Table 1, Phase 1, Class II.

Compliance with this limitation shall be assured by compliance with **Conditions 2 and 15**, and the records required by **Conditions 9 and 17**.
20. Hydrocarbons and nitrogen oxides (HC + NO_x), emitted from this source shall not exceed 13.4 grams per KW-hour (1.74 lbs/hr and 0.4 tons/yr). This emission limitation is established pursuant to the emission standards in 40 CFR 90.103, Table 1, Phase 1, Class II.

Compliance with this limitation shall be assured by compliance with **Conditions 2 and 15**, and the records required by **Conditions 9 and 17**.
21. Visible emissions from this source shall not exhibit greater than twenty percent (20%) opacity, except for one (1) six-minute period in any one (1) hour period, and for no more than four (4) six-minute periods in any twenty-four (24) hour period. Visible emissions from this source shall be determined by EPA Method 9, as published in the current 40 CFR 60, Appendix A (six-minute average). TAPCR 1200-03-05-.03(6) and TAPCR 1200-03-05-.01(1)

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22. The Permittee shall apply for renewal of this permit not less than sixty (60) days prior to the permit expiration date, pursuant to Division Rule 1200-03-09-.02(3).

(End of Conditions)

The permit application gives the location of this source as 36° 20' 14.71" Latitude and 86° 36' 46.85" Longitude.

Amendment #1: This amendment is based on a letter dated September 9, 2015, and signed by Stephen Philyaw, Radio Systems Analyst for the permitted facility. The requested amendment is to revise the recordkeeping requirements and example log from "monthly" to "quarterly" in Condition 17. In addition to the requested amendments, the longitude and latitude of the facility was added and formatting changes were made to the permit.